

ROTARY DRILLING

ORIENTATION FOR OFFSHORE CRANE OPERATIONS

Second Edition

UNIT V • LESSON 8



ROTARY DRILLING SERIES

Unit I: The Rig and Its Maintenance

- Lesson 1: The Rotary Rig and Its Components
- Lesson 2: The Bit
- Lesson 3: Drill String and Drill Collars
- Lesson 4: Rotary, Kelly, Swivel, Tongs, and Top Drive
- Lesson 5: The Blocks and Drilling Line
- Lesson 6: The Drawworks and the Compound
- Lesson 7: Drilling Fluids, Mud Pumps, and Conditioning Equipment
- Lesson 8: Diesel Engines and Electric Power
- Lesson 9: The Auxiliaries
- Lesson 10: Safety on the Rig

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- Lesson 1: Making Hole
- Lesson 2: Drilling Fluids
- Lesson 3: Drilling a Straight Hole
- Lesson 4: Casing and Cementing
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Unit III: Nonroutine Operations

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- Lesson 2: Open-Hole Fishing
- Lesson 3: Blowout Prevention

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Unit V: Offshore Technology

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- Lesson 2: Spread Mooring Systems
- Lesson 3: Buoyancy, Stability, and Trim
- Lesson 4: Jacking Systems and Rig Moving Procedures
- Lesson 5: Diving and Equipment
- Lesson 6: Vessel Inspection and Maintenance
- Lesson 7: Helicopter Safety
- Lesson 8: Orientation for Offshore Crane Operations
- Lesson 9: Life Offshore
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Units of Measurement



Throughout the world, two systems of measurement dominate: the English system and the metric system. Today, the United States is almost the only country that employs the English system.

The English system uses the pound as the unit of weight, the foot as the unit of length, and the gallon as the unit of capacity. In the English system, for example, 1 foot equals 12 inches, 1 yard equals 36 inches, and 1 mile equals 5,280 feet or 1,760 yards.

The metric system uses the gram as the unit of weight, the metre as the unit of length, and the litre as the unit of capacity. In the metric system, for example, 1 metre equals 10 decimetres, 100 centimetres, or 1,000 millimetres. A kilometre equals 1,000 metres. The metric system, unlike the English system, uses a base of 10; thus, it is easy to convert from one unit to another. To convert from one unit to another in the English system, you must memorize or look up the values.

In the late 1970s, the Eleventh General Conference on Weights and Measures described and adopted the *Système International (SI) d'Unités*. Conference participants based the SI system on the metric system and designed it as an international standard of measurement.

The *Rotary Drilling Series* gives both English and SI units. And because the SI system employs the British spelling of many of the terms, the book follows those spelling rules as well. The unit of length, for example, is *metre*, not *meter*. (Note, however, that the unit of weight is *gram*, not *gramme*.)

To aid U.S. readers in making and understanding conversion to the SI system, we include the following table.

English-Units-to-SI-Units Conversion Factors

| Quantity or Property | English Units | Multiply English Units By | To Obtain These SI Units |
|-----------------------------------|--|--|--|
| Length, depth, or height | inches (in.) | 25.4 | millimetres (mm) |
| | | 2.54 | centimetres (cm) |
| | feet (ft) | 0.3048 | metres (m) |
| | yards (yd) | 0.9144 | metres (m) |
| | miles (mi) | 1609.344 | metres (m) |
| | | 1.61 | kilometres (km) |
| Hole and pipe diameters, bit size | inches (in.) | 25.4 | millimetres (mm) |
| Drilling rate | feet per hour (ft/h) | 0.3048 | metres per hour (m/h) |
| Weight on bit | pounds (lb) | 0.445 | decanewtons (dN) |
| Nozzle size | 32nds of an inch | 0.8 | millimetres (mm) |
| Volume | barrels (bbl) | 0.159 | cubic metres (m ³) |
| | | 159 | litres (L) |
| | gallons per stroke (gal/stroke) | 0.00379 | cubic metres per stroke (m ³ /stroke) |
| | ounces (oz) | 29.57 | millilitres (mL) |
| | cubic inches (in. ³) | 16.387 | cubic centimetres (cm ³) |
| | cubic feet (ft ³) | 28.3169 | litres (L) |
| | | 0.0283 | cubic metres (m ³) |
| | quarts (qt) | 0.9464 | litres (L) |
| | gallons (gal) | 3.7854 | litres (L) |
| | gallons (gal) | 0.00379 | cubic metres (m ³) |
| | pounds per barrel (lb/bbl) | 2.895 | kilograms per cubic metre (kg/m ³) |
| barrels per ton (bbl/tn) | 0.175 | cubic metres per tonne (m ³ /t) | |
| Pump output and flow rate | gallons per minute (gpm) | 0.00379 | cubic metres per minute (m ³ /min) |
| | gallons per hour (gph) | 0.00379 | cubic metres per hour (m ³ /h) |
| | barrels per stroke (bbl/stroke) | 0.159 | cubic metres per stroke (m ³ /stroke) |
| | barrels per minute (bbl/min) | 0.159 | cubic metres per minute (m ³ /min) |
| Pressure | pounds per square inch (psi) | 6.895 | kilopascals (kPa) |
| | | 0.006895 | megapascals (MPa) |
| Temperature | degrees Fahrenheit (°F) | $\frac{°F - 32}{1.8}$ | degrees Celsius (°C) |
| Thermal gradient | 1°F per 60 feet | — | 1°C per 33 metres |
| Mass (weight) | ounces (oz) | 28.35 | grams (g) |
| | pounds (lb) | 453.59 | grams (g) |
| | | 0.4536 | kilograms (kg) |
| | tons (tn) | 0.9072 | tonnes (t) |
| | pounds per foot (lb/ft) | 1.488 | kilograms per metre (kg/m) |
| Mud weight | pounds per gallon (ppg) | 119.82 | kilograms per cubic metre (kg/m ³) |
| | pounds per cubic foot (lb/ft ³) | 16.0 | kilograms per cubic metre (kg/m ³) |
| Pressure gradient | pounds per square inch per foot (psi/ft) | 22.621 | kilopascals per metre (kPa/m) |
| Funnel viscosity | seconds per quart (s/qt) | 1.057 | seconds per litre (s/L) |
| Yield point | pounds per 100 square feet (lb/100 ft ²) | 0.48 | pascals (Pa) |
| Gel strength | pounds per 100 square feet (lb/100 ft ²) | 0.48 | pascals (Pa) |
| Filter cake thickness | 32nds of an inch | 0.8 | millimetres (mm) |
| Power | horsepower (hp) | 0.75 | kilowatts (kW) |
| Area | square inches (in. ²) | 6.45 | square centimetres (cm ²) |
| | square feet (ft ²) | 0.0929 | square metres (m ²) |
| | square yards (yd ²) | 0.8361 | square metres (m ²) |
| | square miles (mi ²) | 2.59 | square kilometres (km ²) |
| | acre (ac) | 0.40 | hectare (ha) |
| Drilling line wear | ton-miles (tn•mi) | 14.317 | megajoules (MJ) |
| | | 1.459 | tonne-kilometres (t•km) |
| Torque | foot-pounds (ft•lb) | 1.3558 | newton metres (N•m) |

The Pedestal Crane



Offshore cranes play a vital role in the exploration for new energy sources below the oceans. Most drilling offshore is taking place on the continental shelves, those portions of the continents which extend out to a depth of about 600 feet. The continental shelves underlie about 10% of the oceans around the globe, an area equivalent to a land mass the size of Africa. Their widths vary from 10 to 200 miles, depending on geographic location. Beyond the shelves is the continental slope that drops off to the abyssal plain—the ocean depths.

Millions of people around the world depend on the offshore crane and its operator for safe and efficient transfer of personnel, supplies, and materials necessary to find and produce oil from beneath the oceans.

Petroleum Extension - The University of Texas at Austin

Prime Movers and Transmissions



A crane must have a source of power to operate. A prime mover or engine serves this purpose by converting chemical energy (fuel) into mechanical work through a drive shaft. In an internal combustion engine, fuel ignition in the cylinders drives pistons that are connected to a rotating shaft. Gas, gasoline, and diesel engines are internal combustion engines.

In common oilfield usage, the words engine and motor are used interchangeably to describe internal combustion engines. In reality, the term motor should be used only when referring to hydraulic, air, or electric motors or other apparatus that receives its primary power from or through another source.

With regards to cranes, the job of the prime mover is to produce power so that it can be transmitted to the boom, auxiliary, and main hoist drums and to the *swing mechanism* (fig. 4). The three most common ways of transmitting this power in cranes are mechanically, hydraulically, and electrically.

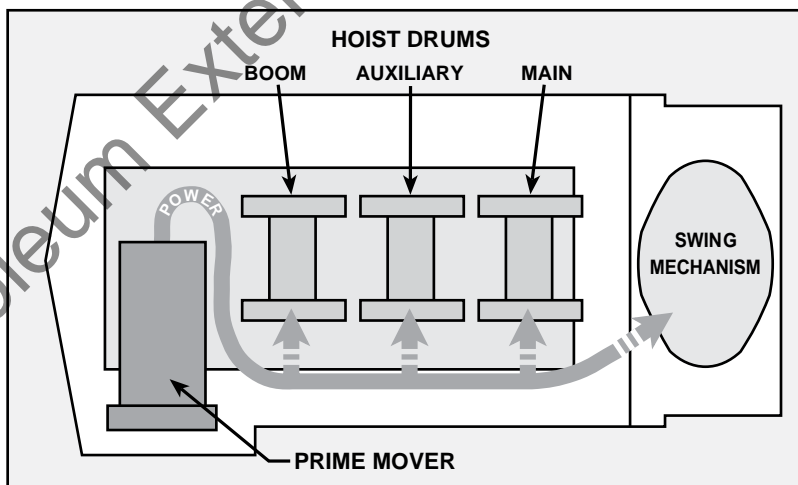


Figure 4. Power flows from the prime mover to the drums and swing mechanism.

Wire Rope and Fittings

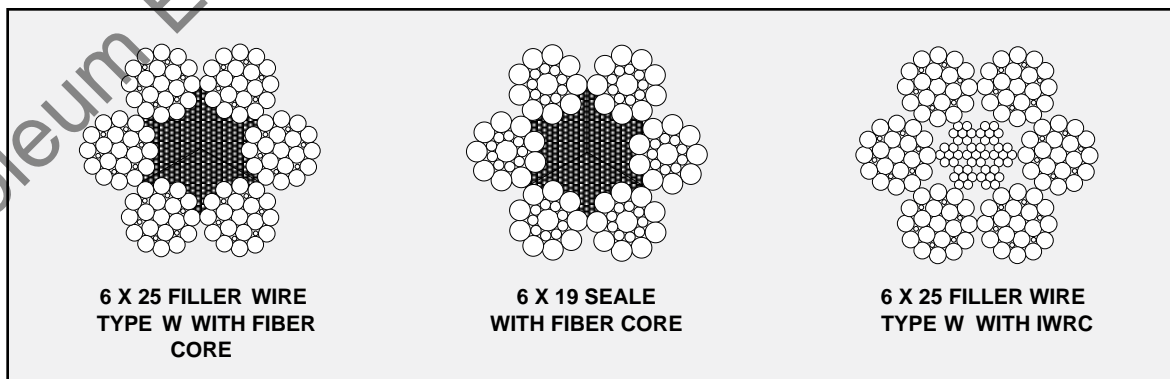


A crane is not usable unless rigged for *hoisting*. For this function hoist lines are required. Hoist lines are made of *wire rope*, which is actually several steel strands wound around a central core. A look at some different designs will show details which characterize certain wire ropes.

Figure 23 shows cross sections of several types of wire rope. Note that each of the samples has six strands. The pattern at the bottom, labeled 6×25 , is the design of wire rope most often used for hoist lines on pedestal cranes. Twenty-five wires are in each of these six lines. The strands surround a central core of IWRC, which stands for independent wire rope center. They are woven with 49 additional wires, which makes a total of 199 individual wires in this type rope. Each wire is usually made of improved plow steel, abbreviated IPS.







The more wires per strand in a wire rope the more flexible it will be. For example, a 6×37 wire rope is more flexible than a 6×19 wire rope. Six denotes number of strands and the next number, the number of wires per strand. Both are commonly used in oilfield work. For crane work it is desirable to use a nonrotating rope for load lines.

Figure 23. Different wire ropes have different purposes. The 6×25 is popular for hoist lines.



Hand Signals



| | | |
|--|--|--|
|  <p>HOIST. With forearm vertical, forefinger pointing up, move hand in a small horizontal circle.</p> |  <p>LOWER. With arm extended downward, forefinger pointing down, move hand in small horizontal circles.</p> |  <p>USE MAIN HOIST. Tap fist on head; then use regular signals.</p> |
|  <p>USE WHIP LINE. (Auxiliary Hoist) Tap elbow with one hand, then use regular signals.</p> |  <p>RAISE BOOM. Arm extended, fingers closed, thumb pointing upward.</p> |  <p>LOWER BOOM. Arm extended, fingers closed, thumb pointing downward.</p> |

To obtain additional training materials, contact:

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Austin, TX 78758

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E-mail: petex@www.utexas.edu

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To obtain information about training courses, contact:

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